

**14 Aug 2005**

From: WJ Westman

To: J. Ah-Cann

Well Data							
Country	AUSTRALIA	MDBRT	208.0m	Cur. Hole Size	36.000in	AFE Cost	\$24,733,636
Field	VIC-RL6	TVDBRT	208.0m	Last Casing OD	30.000in	AFE No.	34262-PM-05-AF-01-00
Drill Co.	DOGC	Progress	0.0m	Shoe TVDBRT	208.0m	Daily Cost	\$416,845
Rig	OCEAN PATRIOT	Days from spud		Shoe MDBRT	208.0m	Cum Cost	\$6,053,759
Wtr Dpth(LAT)	155.0m	Days on well	8.81	FIT/LOT:	0.00ppg / 0.00ppg		
RT-ASL(LAT)	21.5m	Planned TD MD					
RT-ML	176.5m	Planned TD TVDRT					

Current Op @ 0600

Waiting on cement to harden around 30" conductor

Planned Op

Wait on cement. Release running tool and pull to surface. Make up 17 1/2" BHA and run in hole to drill ahead

Summary of Period 0000 to 2400 Hrs

Continued to pick up tubulars for spudding well. Picked up 36" BHA and ran in hole. Spudded well and drilled to 208m. Filled hole with PHG. POOH and racked back BHA. Ran 30 x 20" conductor leaving PGB 2.5m above seabed

Operations For Period 0000 Hrs to 2400 Hrs on 14 Aug 2005

Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
SH	P	PUP	0000	0730	7.50	0.0m	Continue pick up 5" DP - total of 1000m of DP picked up Made up 30" cementing stand and running tool. ROV completed 70m radius from well centre seabed scan on video
SH	P	HBHA	0730	1100	3.50	176.0m	Picked up 36" BHA. RIH to seafloor. Checked Anderdrift OK. 0°. Water depth confirmed at 154.5m RKB to Mudline at drilling draft of 23.5m = 176m LAT Rig position at 1.3m @ 70deg off location
SH	P	TI	1100	1200	1.00	176.0m	ROV observed tag. 177m RKB. Air gap 21.5m. Tide +1.0m.
SH	P	DA	1200	1330	1.50	208.0m	Drilled 36" hole to 208m. Pumped 75 bbls of PHG every half stand
SH	P	CHC	1330	1430	1.00	208.0m	Took Anderdrift survey at TD = 1.5 deg Circulated 100 bbl PHG out of hole then spotted 230 bbls of PHG in hole
SH	P	TO	1430	1530	1.00	208.0m	Pulled out of hole with 36" BHA. No drag noted. Racked back BHA
SH	P	CRN	1530	2200	6.50	208.0m	Moved PGB under rotary table. Rigged up and ran 30" conductor through PGB Latched conductor into PGB and installed guidelines Ran in hole with conductor on landing string until 20" shoe at seabed
SH	TP (OTH)	RM	2200	2230	0.50	208.0m	20" shoe approx 2m forward of hole centre. ROV unable to push pipe into hole. Reposition rig so that casing shoe above hole centre
SH	P	CRN	2230	2300	0.50	208.0m	Ran in hole with 30" conductor and landed out conductor at 2.5m above seabed
SH	P	CMC	2300	2400	1.00	208.0m	Held JSA for cementing and rigged up cement line to string prior to cementing

Operations For Period 0000 Hrs to 0600 Hrs on 15 Aug 2005

Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
SH	P	CMC	0000	0130	1.50	208.0m	Cemented 30" conductor in place
SH	P	WOC	0130	0600	4.50	208.0m	Wait on cement to harden Note - On 0-5 deg bulls eye - 0.75 deg to starboard; on 0-2 deg bulls eye - 0.5 deg to starboard

Phase Data to 2400hrs, 14 Aug 2005

Phase	Phase Hrs	Start On	Finish On	Cum Hrs	Cum Days	Max Depth
RIG MOVE/RIG-UP/PRESPUD(RM)	186.5	06 Aug 2005	13 Aug 2005	186.50	7.771	0.0m
SURFACE HOLE(SH)	25	13 Aug 2005	14 Aug 2005	211.50	8.812	208.0m



WBM Data			Cost Today \$ 15142			
Mud Type:	Spud Mud	API FL:	Cl:	Solids(%vol):	Viscosity	150sec/qt
Sample-From:	Active	Filter-Cake:	K+C*1000:	H2O:	PV	22cp
Time:	21:00	HTHP-FL:	Hard/Ca:	Oil(%):	YP	121lb/100ft ²
Weight:	1.05ppg	HTHP-cake:	MBT:	Sand:	Gels 10s	
Temp:			PM:	pH:	Gels 10m	
Comment				10	Fann 003	113
					Fann 006	118
					Fann 100	124
					Fann 200	131
					Fann 300	143
					Fann 600	165

Bit # 1			Wear	I	O1	D	L	B	G	O2	R
			0	0	NO	A	E	I	RR	TD	
Bitwear Comments:											
Size ("):	17.50in	IADC#	Nozzles		Drilled over last 24 hrs			Calculated over Bit Run			
Mfr:	Not Found	WOB(avg) 2.00klb	No.	Size	Progress			Cum. Progress		0.0m	
Type:	Rock	RPM(avg) 100	3	20/32nd"	On Bottom Hrs			Cum. On Btm Hrs		0.0h	
Serial No.:	6036882	F.Rate 1000gpm			IADC Drill Hrs			Cum IADC Drill Hrs		0.0h	
Bit Model	MX-1	SPP 900psi			Total Revs			Cum Total Revs		0	
Depth In	208.0m	HSI			ROP(avg)			N/A		0.00 m/hr	
Depth Out	208.0m	TFA									
Bit Comment											

BHA # 1					
Weight(Wet)	Length	201.5m	Torque(max)	D.C. (1) Ann Velocity	0fpm
Wt Below Jar(Wet)	String		Torque(Off.Btm)	D.C. (2) Ann Velocity	0fpm
	Pick-Up		Torque(On.Btm)	H.W.D.P. Ann Velocity	0fpm
	Slack-Off			D.P. Ann Velocity	0fpm

BHA Run Description

BHA Run Comment

Equipment	Length	OD	ID	Serial #	Comment
Bit	0.41m			6036882	
Hole Opener	2.54m			71063	
Float Sub	0.92m				
Anderdrift	2.81m			ABD 928	
9.5in DC	27.33m				
X/O	1.17m			MSO 1726	
8in DC	26.68m				
X/O	1.17m			MSO 1724	
5in HWDP	138.43m				

Bulk Stocks						
Name	Unit	In	Used	Adjust	Balance	
Barite Bulk	MT	47.9			104.5	
Bentonite Bulk	MT	35.2			70.5	
Diesel	m3	0	10.8		273.3	
Fresh Water	m3	27.7	25		367.6	
Drill Water	m3	1179.3	292.2		1,008.1	
Cement G	MT	68			115.1	

Pumps																
Pump Data - Last 24 Hrs								Slow Pump Data								
No.	Type	Liner (in)	MW (ppg)	Eff (%)	SPM (SPM)	SPP (psi)	Flow (gpm)	Depth (m)	SPM1 (SPM)	SPP1Flow1(gpm)	SPM2 (SPM)	SPP2 (psi)	Flow2 (gpm)	SPM3 (SPM)	SPP3 (psi)	Flow3 (gpm)
1	National	6.50	8.70	0	100	900	500									



Pumps															
Pump Data - Last 24 Hrs								Slow Pump Data							
2	12P160 National 12P160	6.50	8.70	0	100	900	500								
3	Oilwell A1700PT	6.50		0											

Personnel On Board	
Company	Pax
DOGC	46
DOGC	3
UPSTREAM PETROLEUM	3
ESS	8
DOWELL SCHLUMBERGER	2
GEOSERVICES OVERSEAS S.A.	2
FUGRO SURVEY LTD	8
M-1 AUSTRALIA PTY LTD	2
WEATHERFORD AUSTRALIA PTY LTD	2
HALLIBURTON AUSTRALIA PTY LTD - SPERRY SUN	2
CAMERON AUSTRALIA PTY LTD	1
SCHLUMBERGER OILFIELD AUSTRALIA PTY LTD	2
Total	81

Marine								Rig Support	
Weather on 14 Aug 2005									
Visibility	Wind Speed	Wind Dir.	Pressure	Air Temp.	Wave Height	Wave Dir.	Wave Period	Anchors	Tension (klb)
10.0nm	10kn	310.0deg	1,010.0mbar	11C°	0.0m	0.0deg		1	282.0
Rig Dir.	Ris. Tension	VDL	Swell Height	Swell Dir.	Swell Period	Weather Comments		2	238.0
252.0deg		4,665.32klb	1.0m	0.0deg				3	240.0
Comments								4	280.0
								5	262.0
								6	273.0
								7	280.0
								8	282.0

Vessel Name	Arrived (Date/Time)	Departed (Date/Time)	Status	Bulks			
Pacific Wrangler			Standby boat	Item	Unit	Used	Quantity
				Diesel	m3		264.1
				Drill Water	m3		0
				Fresh Water	m3		77
				Barite Bulk	MT		0
				Bentonite Bulk	MT		42
				Cement G	MT		42
Pacific Sentinel			Standby boat	Item	Unit	Used	Quantity
				Diesel	m3		565.7
				Drill Water	m3		546
				Fresh Water	m3		234
				Barite Bulk	MT		0
				Bentonite Bulk	MT		0
				Cement G	MT		43